LOCATION	
Asarese Matters	43128- 27440
Bud Bakewell	43128- 26913
Delevan Grider	43128- 27445
Friends to the Elderly	43128- 27361
George Arthur	43128- 26494
Gloria J. Parks	43128- 27360
J. B. Wiley Sports Complex	43128- 26911
North Buffalo Ice Rink	43128- 26912
Old First Ward	43128- 23092
Peter Machnica	43128- 27448
Schiller Park Senior	43128- 25029
Valley Community Association	43128- 23775
West Side Community Services	43128- 27362

nyserda Energy Innovation Solutions

powerCLERK powered by Clean Power Research

Welcome peter@davidhomes.com! | **Logout**

Applications My Settings

Incentive Application 4328-27440 **Application Date: 3/26/2012**

Application Participants

Host Customer arc02@ch.ci.buffalo.ny.us
City of Buffalo (Dan Connors)
Asareese Matters / 40 Rees St / Buffalo, NY 14213 (Mailing, Physical)
Sector: Government

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 166800 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.50 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 10.080 kW DC-STC / 8.572 kW AC-PTC / 7.715 kW AC / 8.295 kW CSI-AC

42 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$12,264.00
42 PV Module - Motech Americas 240W (Model MTPVp-240-MSB)		$28,056.00
1 System Costs - Installation Costs Balance of System		$44,680.00
	Total Cost:	**$85,000.00**
	Incentive Amount:	**$15,120.00**

Application Paperwork & Tasks

Site Plan	04/05/2012	
Incentive Application Form (Attachment B or B-1)	04/05/2012	
Photos of System Site	04/05/2012	
Three-line Electrical Drawing	04/05/2012	
Shading Analysis Results	04/05/2012	
Utility bill which includes RPS payment and annual usage	04/05/2012	
Building Permit	11/16/2012	
Estimate of Annual Output	04/05/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	04/05/2012	
Addendum (Attachment E or E-1)	04/05/2012	
Design Review	05/09/2012	
Action: Review Completed		05/09/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	04/05/2012	
System Modification	11/24/2012	
Action: Modification Approved		12/03/2012
Equipment Delivery	11/02/2012	

nationalgrid

December 4, 2012

Attention: CITY OF BUFFALO
REES ST
BUFFALO, NY 14213

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 0 REES ST BUFFALO NY 14213 was formally accepted on December 4, 2012. The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Please have your contractor forward a signed and dated Certification Letter (stating that the system has been tested in accordance with the requirements of the previously submitted inverter manufacturer's verification test procedure, with acceptable results) to our attention at the address shown below. Following review of this document and a site inspection (if deemed to be necessary), an order will be issued to initiate a meter change. A final interconnection authorization letter will follow the meter change order.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5094

Department of Permit & Inspection Services

Byron W. Brown, Mayor

Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 1/14/13 RE: SOLAR PANELS

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS 40 REESE ST.

OWNERS NAME & ADDERSS PARKS & RECREATION
511 CITY HALL
BUFFALO, N.Y.

CONTRACTOR GREEN ELECTRIC

PERMIT NUMBER 184343

DATE OF INSPECTION 1/11/13

DISPOSITION APPROVED

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

MICHAEL R SULLIGAN
Electrical Inspector

Chief Electrical Inspector

nationalgrid

January 22, 2013

Attention: CITY OF BUFFALO
REES ST
BUFFALO, NY 14213

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 0 REES ST BUFFALO NY 14213 was formally accepted on January 22, 2013. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on January 22, 2013. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

National Grid
1125 Broadway
Albany, NY 12204

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5094

CITY OF BUFFALO

DEPARTMENT OF
PUBLIC WORKS, PARKS & STREETS
Office of Planning & Design

BYRON W. BROWN
MAYOR

STEVEN J. STEPNIAK
COMMISSIONER

October 9, 2011

Mr. Jason D. Mangione
NYSERDA
17 Columbia Circle
Albany, NY 12203

To Whom It May Concern:

The City of Buffalo does not require building permits for the installation of photovoltaic systems on existing building roofs. The City's only requirement for photovoltaic system installation is an electrical permit and electrical inspection after the system is complete. All of the following buildings will e subinitted for incentives and do not require building permits.

Friends of the Elderly Community Center	118 East Utica
Gloria Parks Community Center	3242 Main St.
J. B. Wiley Stadium	296 Best St.
Lafayette Ice Rink	156 Tacoma St.
Machnica Community Center	1799 Clinton St.
West Side Community Center	161 Vermont St.
Asarese Matters Community Center	40 Reese St.
Bud Bakewell Ice Rink	2687 Niagara St.

Thank you.

Sincerely,

Daniel D. Connors
Project Manager

DDC:dlg

65 NIAGARA SQUARE / 616 CITY HALL / BUFFALO, NY 14202-3373 / (716) 851-5850 / FAX: (716) 851-4080

Email this form to PVInvoices@nyserda.ny.gov **Attachment C**

nyserda
Energy Innovation Solutions

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM Rev. 8

Contractor Name David Homes Installer Name Peter Appler

NYSERDA Project No. 4328 - 27440 Customer Name City of Buffalo

Installation Address 40 Rees St. Buffalo N.Y. 14213

Total Approved Incentive Amount $ 15,120 If insurance will expire soon, attach current Certificate of Insurance.

Check one (if submitting for 100%, include ALL items under highlighted headings) X 100% ___ 75% X 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) 28971 Amount Requested $ 3780
28972

ITEMS TO BE INCLUDED WITH 75% REQUEST

☐ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 12/14/12 (owner's initials)

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	42	Enphase Energy	M215-60-2LL	
Modules	42	Motech	M+PV-240-MS13	

ITEMS TO BE INCLUDED WITH 25% REQUEST

☑ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☑ Electrical inspection certificate; Installation Date 12/4/12 Utility Interconnection Date 1/22/13

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. PA (installer's initials)

☑ Customer has received a copy of the Operation and Maintenance Manual.

☑ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☑ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler

John Greer

If this is an Expansion System, indicate previous Contract #_____ If a new meter has been installed, check here ✓ and provide the meter reading from the initial system 00000

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. PA (Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).

Customer Signature _____ Date 6/14/13

Contractor Signature Peter Appler Date 6/12/13

If executed by Installer, Installer and Contractor certify that Installer is authorized by Contractor to do so.

Department of Permit & Inspection Services

Byron W. Brown, Mayor

Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 1/21/13 RE:

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS

CONTRACTOR

PERMIT NUMBER

DATE OF INSPECTION 1/21/13

DISPOSITION

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

Electrical Inspector

Chief Electrical Inspector

nyserda
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powerCLERK
powered by Clean Power Research

Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-26913 Application Date: 2/16/2012

Application Participants

Host Customer
arc07@ch.ci.buffalo.ny.us
City of Buffalo - 2687 Niagara St (Dan Connors)
2687 Niagara St / Buffalo, NY 14207 (Physical)
65 Niagara St / Buffalo, NY 14202 (Mailing)
Sector: NonProfit

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 574720 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.75 per Watt (25kW max) (Unspecified)

System Equipment & Other Components : 25.200 kW DC-STC / 21.632 kW AC-PTC / 19.469 kW AC / 21.632 kW CSI-AC

105 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$32,025.00
105 PV Module - Motech Americas 240W (Model MTPVp-240-MSC)		$61,740.00
1 System Costs - Installation Costs Balance of System		$74,168.00
1 System Costs - Installation Costs Labor Overhead		$72,067.00
	Total Cost:	**$240,000.00**
	Incentive Amount:	**$43,750.00**

Application Paperwork & Tasks

Site Plan	02/17/2012	
Incentive Application Form (Attachment B or B-1)	02/17/2012	
Photos of System Site	02/17/2012	
Three-line Electrical Drawing	02/17/2012	
Shading Analysis Results	02/17/2012	
Utility bill which includes RPS payment and annual usage	02/17/2012	
Building Permit	11/15/2012	
Estimate of Annual Output	02/17/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	02/17/2012	
Addendum (Attachment E or E-1)	02/17/2012	
Design Review	04/03/2012	
Action: Review Completed		04/03/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	02/17/2012	
Equipment Delivery	11/01/2012	

Email this form to PVInvoices@nyserda.ny.gov **Attachment C**

nyserda
energy innovation solutions

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM

Rev. 8

Contractor Name David Homes Installer Name Peter Appler

NYSERDA Project No. 4328 - 26913 Customer Name City of Buffalo

Installation Address 2687 Niagara St Buffalo 14207

Total Approved Incentive Amount $ 43,750 If insurance will expire soon, attach current Certificate of Insurance.

Check one (if submitting for 100%, include ALL items under highlighted headings) ___ 100% ___ 75% X 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) 28314 Amount Requested $ 10,937

ITEMS TO BE INCLUDED WITH 75% REQUEST

☐ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 12/14/12 (owner's initials) [initials]

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	105	Enphase Energy	M215-60-2LL	[initials]
Modules	105	Motech	M+PV-240-MSC	[initials]

ITEMS TO BE INCLUDED WITH 25% REQUEST

☑ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☑ Electrical inspection certificate; Installation Date 4/1/13 Utility Interconnection Date 5/24/13

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. [initials] (installer's initials)

☑ Customer has received a copy of the Operation and Maintenance Manual.

☑ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☑ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler

John Greer

If this is an Expansion System, indicate previous Contract #_____ If a new meter has been installed, check here N/A and provide the meter reading from the initial system_____

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. [initials] (Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).

Customer Signature [signature] Date 6/14/13

Contractor Signature [signature] Date 6/12/13

If executed by Installer, Installer and Contractor certify that Installer is authorized by Contractor to do so.

Department of Permit & Inspection Services

Byron W. Brown, Mayor — Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 5/22/13 RE: SOLAR PANEL

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS RIVERSIDE PARK (ICE RINK)
2505 NIAGARA
511 CITY HALL, BUFFALO

CONTRACTOR GREEN

PERMIT NUMBER 190414

DATE OF INSPECTION 1/18/13

DISPOSITION APPROVED

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

MICHAEL R SULLIVAN
Electrical Inspector

Chief Electrical Inspector

nationalgrid

May 24, 2013

Attention: CITY OF BUFFALO PARKS & RECREATION
C/O UTILITY ACCOUNTS .COM
PO BOX 1322
BUFFALO, NY 14205

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO PARKS & RECREATION:

The application for your photovoltaic project at 2687 NIAGARA ST BUFFALO NY 14207 was formally accepted on May 24, 2013. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on May 24, 2013. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

National Grid 1125 Broadway, Albany, NY 12204

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5093

CITY OF BUFFALO

DEPARTMENT OF
PUBLIC WORKS, PARKS & STREETS
Office of Planning & Design

BYRON W. BROWN
MAYOR

STEVEN J. STEPNIAK
COMMISSIONER

October 9, 2011

Mr. Jason D. Mangione
NYSERDA
17 Columbia Circle
Albany, NY 12203

To Whom It May Concern:

The City of Buffalo does not require building permits for the installation of photovoltaic systems on existing building roofs. The City's only requirement for photovoltaic system installation is an electrical permit and electrical inspection after the system is complete. All of the following buildings will e subinitted for incentives and do not require building permits.

Friends of the Elderly Community Center	118 East Utica
Gloria Parks Community Center	3242 Main St.
J. B. Wiley Stadium	296 Best St.
Lafayette Ice Rink	156 Tacoma St.
Machnica Community Center	1799 Clinton St.
West Side Community Center	161 Vermont St.
Asarese Matters Community Center	40 Reese St.
Bud Bakewell Ice Rink	2687 Niagara St.

Thank you.

Sincerely,

Daniel D. Connors
Project Manager

DDC:dlg

nationalgrid

May 24, 2013

Attention: CITY OF BUFFALO PARKS & RECREATION
C/O UTILITY ACCOUNTS .COM
PO BOX 1322
BUFFALO, NY 14205

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO PARKS & RECREATION:

The application for your photovoltaic project at 2687 NIAGARA ST BUFFALO NY 14207 was formally accepted on May 24, 2013. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on May 24, 2013. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

National Grid 1125 Broadway, Albany, NY 12204

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5093

Email this form to PVInvoices@nyserda.ny.gov **Attachment C**

nyserda

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM

Rev. 8

Contractor Name David Homes Installer Name Peter Appler

NYSERDA Project No. 4328 - 26912 Customer Name City of Buffalo

Installation Address 158 Tacoma Ave Buffalo NY 14216

Total Approved Incentive Amount $ 43,750. If insurance will expire soon, attach current Certificate of Insurance.

Check one (if submitting for 100%, include ALL items under highlighted headings) X 100% ____ 75% X 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) 28316 Amount Requested $ 10,937

ITEMS TO BE INCLUDED WITH 75% REQUEST

☐ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 12/14/12 (owner's initials) [signature]

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	105	Enphase Energy	M215-60-2LL	[signature]
Modules	105	Motech	M+PV-240-M	[signature]

ITEMS TO BE INCLUDED WITH 25% REQUEST

☑ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☑ Electrical inspection certificate; Installation Date 1/26/13 Utility Interconnection Date 5/24/13

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. [initials] (installer's initials)

☑ Customer has received a copy of the Operation and Maintenance Manual.

☑ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☑ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler

John Career

If this is an Expansion System, indicate previous Contract # _____ If a new meter has been installed, check here ✓ and provide the meter reading from the initial system 0005

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. [initials] (Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).

Customer Signature [signature] Date 6/14/13

Contractor Signature [signature] Date 6/12/13

If executed by Installer, Installer and Contractor certify that Installer is authorized by Contractor to do so.

nationalgrid

May 24, 2013

Attention: CITY OF BUFFALO PARKS & RECREATION
C/O UTILITY ACCOUNTS.COM
PO BOX 1322
BUFFALO, NY 14205

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO PARKS & RECREATION:

The application for your photovoltaic project at 158 TACOMA AVE BUFFALO NY 14216 was formally accepted on May 24, 2013. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on May 24, 2013. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

National Grid 1125 Broadway, Albany, NY 12204

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5092

nationalgrid

December 4, 2012

Attention: CITY OF BUFFALO PARKS & RECREATION
C/O UTILITY ACCOUNTS.COM
PO BOX 1322
BUFFALO, NY 14205

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO PARKS & RECREATION:

The application for your photovoltaic project at 158 TACOMA AVE BUFFALO NY 14216 was formally accepted on December 4, 2012. The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Please have your contractor forward a signed and dated Certification Letter (stating that the system has been tested in accordance with the requirements of the previously submitted inverter manufacturer's verification test procedure, with acceptable results) to our attention at the address shown below. Following review of this document and a site inspection (if deemed to be necessary), an order will be issued to initiate a meter change. A final interconnection authorization letter will follow the meter change order.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5092

nationalgrid

May 24, 2013

Attention: CITY OF BUFFALO PARKS & RECREATION
C/O UTILITY ACCOUNTS.COM
PO BOX 1322
BUFFALO, NY 14205

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO PARKS & RECREATION:

The application for your photovoltaic project at 158 TACOMA AVE BUFFALO NY 14216 was formally accepted on May 24, 2013. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on May 24, 2013. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

National Grid 1125 Broadway, Albany, NY 12204

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5092

Department of Permit & Inspection Services

Byron W. Brown, Mayor

Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 5/22/13 RE: SOLAR PNL'S

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS (156) 124 TACOMA (ICE RINK) CITY HALL BUFFALO, N.Y

CONTRACTOR GREER

PERMIT NUMBER 192395

DATE OF INSPECTION 4/10/13

DISPOSITION APPROVED

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

MICHAEL R SULLIVAN
Electrical Inspector

Chief Electrical Inspector

nyserda Energy Innovation. Solutions.

powerCLERK powered by Clean Power Research

Incentive Application 4328-27445 Application Date: 3/26/2012

Application Participants

Host Customer ☑ arc02@ch.ci.buffalo.ny.us
City of Buffalo - Delavan Moselle Community Center (Dan Connors)
Delavan Moselle Community Center / 877 E. Delavan St / Buffalo, NY 14215 (Physical)
City of Buffalo / 65 Niagara St / Buffalo, NY 14202 (Mailing)
Sector: Government

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 208640 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.50 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 9.120 kW DC-STC / 7.756 kW AC-PTC / 6.980 kW AC / 7.756 kW CSI-AC

38 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$11,388.00
38 PV Module - Motech Americas 240W (Model MTPVp-240-MSB)		$26,052.00
1 System Costs - Installation Costs Balance of System		$39,060.00
	Total Cost:	**$76,500.00**
	Incentive Amount:	**$13,680.00**

Application Paperwork & Tasks

Site Plan	04/04/2012	
Incentive Application Form (Attachment B or B-1)	04/04/2012	
Photos of System Site	04/04/2012	
Three-line Electrical Drawing	04/04/2012	
Shading Analysis Results	04/04/2012	
Utility bill which includes RPS payment and annual usage	04/04/2012	
Building Permit	12/04/2012	
Estimate of Annual Output	04/04/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	04/04/2012	
Addendum (Attachment E or E-1)	04/04/2012	
Design Review	05/22/2012	
Action: Review Completed		05/22/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	04/04/2012	
System Modification	11/24/2012	
Action: Modification Approved		12/03/2012
Equipment Delivery	11/02/2012	

Email this form to PVInvoices@nyserda.ny.gov **Attachment C**

nyserda

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM

Rev. 8

Contractor Name David Homes Installer Name Peter Appler

NYSERDA Project No. 4328 - 27445 Customer Name City of Buffalo

Installation Address 877 E. Delavan Buffalo N.Y. 14202

Total Approved Incentive Amount $ 13,680 If insurance will expire soon, attach current Certificate of Insurance.

Check one (if submitting for 100%, include ALL items under highlighted headings) ____100% ____75% ✓ 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) 29210 Amount Requested $ 3420 ~~3480~~

ITEMS TO BE INCLUDED WITH 75% REQUEST

☐ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 11/10/12 (owner's initials)

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	38	Enphase Energy	M215-60-2LL	
Modules	38	Motech	MTPV-240-MSB	

ITEMS TO BE INCLUDED WITH 25% REQUEST

☑ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☑ Electrical inspection certificate; Installation Date 11/1/12 Utility Interconnection Date 12/19/12

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. PA (installer's initials)

☑ Customer has received a copy of the Operation and Maintenance Manual.

☑ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☐ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler

John Coreer

If this is an Expansion System, indicate previous Contract #_____ If a new meter has been installed, check here ✓ and provide the meter reading from the initial system 0

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. (Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).

Customer Signature _____ Date 6/13/13

Contractor Signature Peter Appler Date _____

If executed by Installer, Installer and Contractor certify that Installer is authorized by Contractor to do so.

nationalgrid

December 4, 2012

Attention: CITY OF BUFFALO
881 E DELAVAN AVE
BUFFALO, NY 14215

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 881 E DELAVAN AVE BUFFALO NY 14215 was formally accepted on December 4, 2012. The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Please have your contractor forward a signed and dated Certification Letter (stating that the system has been tested in accordance with the requirements of the previously submitted inverter manufacturer's verification test procedure, with acceptable results) to our attention at the address shown below. Following review of this document and a site inspection (if deemed to be necessary), an order will be issued to initiate a meter change. A final interconnection authorization letter will follow the meter change order.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5090

Department of Permit & Inspection Services

Byron W. Brown, Mayor — Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 12/3/12 RE: [illegible]

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS [illegible]

CONTRACTOR [illegible]

PERMIT NUMBER [illegible]

DATE OF INSPECTION 12/3/12

DISPOSITION [illegible]

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

[illegible]
Electrical Inspector

Chief Electrical Inspector

nationalgrid

December 19, 2012

Attention: CITY OF BUFFALO
881 E DELAVAN AVE
BUFFALO, NY 14215

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 881 E DELAVAN AVE BUFFALO NY 14215 was formally accepted on December 19, 2012. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on December 19, 2012. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5090

BYRON W. BROWN
MAYOR

CITY OF BUFFALO
DEPARTMENT OF
PUBLIC WORKS, PARKS & STREETS
Office of Planning & Design

STEVEN J. STEPNIAK
COMMISSIONER

October 9, 2011

Mr. Jason D. Mangione
NYSERDA
17 Columbia Circle
Albany, NY 12203

To Whom It May Concern:

The City of Buffalo does not require building permits for the installation of photovoltaic systems on existing building roofs. The City's only requirement for photovoltaic system installation is an electrical permit and electrical inspection after the system is complete. All of the following buildings will e submitted for incentives and do not require building permits.

Friends of the Elderly Community Center	118 East Utica
Gloria Parks Community Center	3242 Main St.
J. B. Wiley Stadium	296 Best St.
Lafayette Ice Rink	156 Tacoma St.
Machnica Community Center	1799 Clinton St.
West Side Community Center	161 Vermont St.
Asarese Matters Community Center	40 Reese St.
Bud Bakewell Ice Rink	2687 Niagara St.

Thank you.

Sincerely,

Daniel D. Connors
Project Manager

DDC:dlg

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Applications My Settings

Welcome peter@davidhomes.com! | Logout

Incentive Application 4328-27361

Application Date: 3/14/2012

Application Participants

Host Customer arc02@ch.ci.buffalo.ny.us
City of Buffalo - Friends of the Elderly (2) (Dan Connors)
Friends of the Elderly / 118 East Utica / Buffalo, NY 14209 (Mailing, Physical)
Sector: Government

Add Application Participant

Utility Company & Power Usage

Central Hudson Gas & Electric

Annual Usage: 220000 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.50 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 5.170 kW DC-STC / 4.393 kW AC-PTC / 3.954 kW AC / 4.251 kW CSI-AC

22 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)	$6,402.00
22 PV Module - Motech Americas 235W (Model MTPVp-235-MSB)	$14,701.50
1 System Costs - Installation Costs Balance of System	$21,000.00
Total Cost:	**$42,103.50**
Incentive Amount:	**$7,755.00**

Application Paperwork & Tasks

Incentive Application Form (Attachment B or B-1)		
Site Plan	03/23/2012	
Photos of System Site	03/27/2012	
Three-line Electrical Drawing	03/27/2012	
Shading Analysis Results	03/23/2012	
Utility bill which includes RPS payment and annual usage	03/23/2012	
Estimate of Annual Output	03/27/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	03/23/2012	
Addendum (Attachment E or E-1)	03/23/2012	
Design Review	03/23/2012	
Action: Review Completed	04/25/2012	
Clipboard Audit or Letter regarding Energy Star benchmarking tool	03/27/2012	04/25/2012

Payments

Total Payments: **$0.00**

This form may be emailed to PVincentive@nyserda.ny.gov

Attachment C

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM

Rev. 6

Affiliated Entity "Contractor" Name David Homes Installer Name Peter Appler

NYSERDA Project No. 4328 - 27361 Customer Name City of Buffalo

Installation Address 118 E Utica Buffalo NY 14209

Total Approved Incentive Amount $ 7755.00 **If insurance will expire soon, attach current Certificate of Insurance.**

Check one (if submitting for 100%, include ALL items under highlighted headings) X 100% ____ 75% ____ 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) 28628 **Amount Requested $** 7755

ITEMS TO BE INCLUDED WITH 75% REQUEST

☑ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 2/1/13 (owner's initials)

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	22	Enphase Energy	M215-60-2LL-S2x	
Modules	22	Motech America	MTPV-235-MSB	

ITEMS TO BE INCLUDED WITH 25% REQUEST

☒ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☒ Electrical inspection certificate; Installation Date 12/13/12 Utility Interconnection Date 10/11/12

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. PWA (installer's initials)

☒ Customer has received a copy of the Operation and Maintenance Manual.

☒ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☒ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler John Greer

Peter Appler

If this is an Expansion System, indicate previous Contract # ____ **If a new meter has been installed, check here** ✓ **and provide the meter reading from the initial system** 000

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. PA **(Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).**

Customer Signature _____ Date 3/15/13

Installer/Affiliated Entity "Contractor" Signature Peter Appler Date 3/5/13

If executed by Installer, Installer and Affiliated Entity "Contractor" certify that Installer is authorized by Affiliated Entity "Contractor" to do so.

nationalgrid

October 11, 2012

Attention: CITY OF BUFFALO
118 E UTICA ST
BUFFALO, NY 14209

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 118 E UTICA ST BUFFALO NY 14209 was formally accepted on October 11, 2012. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on October 11, 2012. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.4968

CITY OF BUFFALO

DEPARTMENT OF
PUBLIC WORKS, PARKS & STREETS
Office of Planning & Design

BYRON W. BROWN
MAYOR

STEVEN J. STEPNIAK
COMMISSIONER

October 9, 2011

Mr. Jason D. Mangione
NYSERDA
17 Columbia Circle
Albany, NY 12203

To Whom It May Concern:

The City of Buffalo does not require building permits for the installation of photovoltaic systems on existing building roofs. The City's only requirement for photovoltaic system installation is an electrical permit and electrical inspection after the system is complete. All of the following buildings will e submitted for incentives and do not require building permits.

Friends of the Elderly Community Center	118 East Utica
Gloria Parks Community Center	3242 Main St.
J. B. Wiley Stadium	296 Best St.
Lafayette Ice Rink	156 Tacoma St.
Machnica Community Center	1799 Clinton St.
West Side Community Center	161 Vermont St.
Asarese Matters Community Center	40 Reese St.
Bud Bakewell Ice Rink	2687 Niagara St.

Thank you.

Sincerely,

Daniel D. Connors
Project Manager

DDC:dlg

nationalgrid

April 10, 2012

Attention: CITY OF BUFFALO
2056 GENESEE ST
BUFFALO, NY 14211

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 2056 GENESEE ST BUFFALO NY 14211 was formally accepted on April 10, 2012. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on April 10, 2012. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

40 Sylvan Road
Waltham, MA 02451

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.4406

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Applications My Settings

Incentive Application 4328-26494 Application Date: 12/27/2011

Application Participants

Host Customer	ARC02@ch.ci.buffalo.ny.us City of Buffalo (Dan Connors) 2056 Genesee St / Buffalo, NY 14211 (Physical) 65 Niagara St / Buffalo, NY 14202 (Mailing) Sector: Government	
Payee	Tax Status: Corporation Tax ID:	

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 102000 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.75 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 5.170 kW DC-STC / 4.332 kW AC-PTC / 3.899 kW AC / 0.000 kW CSI-AC

22 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$6,405.08
22 PV Module - Montech Solar 235W (Model MTS-235-M)		$14,700.00
1 System Costs - Installation Costs Balance of System		$21,000.00
	Total Cost:	**$42,105.08**
	Incentive Amount:	**$9,048.00**

Application Paperwork & Tasks

Site Plan	01/18/2012	
Incentive Application Form (Attachment B or B-1)	01/18/2012	
Photos of System Site	12/28/2011	
Three-line Electrical Drawing	01/18/2012	
Shading Analysis Results	01/18/2012	
Utility bill which includes RPS payment and annual usage	01/18/2012	
Estimate of Annual Output	01/18/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	01/18/2012	
Addendum (Attachment E or E-1)	01/18/2012	
Expected Installation	04/15/2012	
Expected Interconnection	04/16/2012	
Design Review	03/12/2012	
Action: Review Completed		03/12/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	01/18/2012	

Department of Permit & Inspection Services

Byron W. Brown, Mayor

Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 12/21/12

RE: Solar Panels

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS: City of Buffalo
201 City Hall
Buffalo NY

CONTRACTOR: Green Electric

PERMIT NUMBER: 187512

DATE OF INSPECTION: 12/10/12

DISPOSITION: Approved

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

Michael R. Sullivan
Electrical Inspector

Chief Electrical Inspector

CITY OF BUFFALO

DEPARTMENT OF
PUBLIC WORKS, PARKS & STREETS
Office of Planning & Design

BYRON W. BROWN
MAYOR

STEVEN J. STEPNIAK
COMMISSIONER

October 9, 2011

Mr. Jason D. Mangione
NYSERDA
17 Columbia Circle
Albany, NY 12203

To Whom It May Concern:

The City of Buffalo does not require building permits for the installation of photovoltaic systems on existing building roofs. The City's only requirement for photovoltaic system installation is an electrical permit and electrical inspection after the system is complete. All of the following buildings will e submitted for incentives and do not require building permits.

Friends of the Elderly Community Center	118 East Utica
Gloria Parks Community Center	3242 Main St.
J. B. Wiley Stadium	296 Best St.
Lafayette Ice Rink	156 Tacoma St.
Machnica Community Center	1799 Clinton St.
West Side Community Center	161 Vermont St.
Asarese Matters Community Center	40 Reese St.
Bud Bakewell Ice Rink	2687 Niagara St.

Thank you.

Sincerely,

Daniel D. Connors
Project Manager

DDC:dlg

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-27360 Application Date: 3/14/2012

Application Participants

Host Customer
ARC02@CH.CI.BUFFALO.NY.US
City of Buffalo - Gloria Parks (3) (Dan Connors)
Gloria Parks / 3242 Main St. / Buffalo, NY 14214 (Mailing, Physical)
Sector: Government

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

Central Hudson Gas & Electric **Annual Usage:** 395120 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.50 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 5.040 kW DC-STC / 4.286 kW AC-PTC / 3.857 kW AC / 4.147 kW CSI-AC

21 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$6,111.00
21 PV Module - Motech Americas 240W (Model MTPVp-240-MSB)		$14,032.00
1 System Costs - Installation Costs Balance of System		$21,000.00
	Total Cost:	**$41,143.00**
	Incentive Amount:	**$7,560.00**

Application Paperwork & Tasks

Incentive Application Form (Attachment B or B-1)	03/23/2012	
Site Plan	03/27/2012	
Photos of System Site	03/27/2012	
Three-line Electrical Drawing	03/27/2012	
Shading Analysis Results	03/27/2012	
Utility bill which includes RPS payment and annual usage	03/27/2012	
Interconnect Letter	12/04/2012	
Estimate of Annual Output	03/27/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	03/27/2012	
Addendum (Attachment E or E-1)	03/27/2012	
Design Review	04/25/2012	
Action: Review Completed		04/25/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	03/27/2012	
System Modification	11/24/2012	
Action: Modification Approved		12/03/2012
Equipment Delivery	10/01/2012	
Actual Interconnection	11/05/2012	

nationalgrid

November 5, 2012

Attention: CITY OF BUFFALO
3242 MAIN ST
BUFFALO, NY 14214

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 3242 MAIN ST BUFFALO NY 14214 was formally accepted on November 5, 2012. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on November 5, 2012. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.4969

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-26911

Application Date: 2/16/2012

Application Participants

Host Customer	☑	arc07@ch.ci.buffalo.ny.us City of Buffalo (Dan Connors) 296 Best St / Buffalo, NY 14204 (Physical) 65 Niagara St / Buffalo, NY 14202 (Mailing) Sector: Government
Payee		Tax Status: Corporation Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 208000 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.75 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 13.200 kW DC-STC / 11.225 kW AC-PTC / 10.103 kW AC / 0.000 kW CSI-AC

55 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$16,000.00
55 PV Module - Motech Americas 240W (Model MTPVp-240-M)		$31,250.00
1 System Costs - Installation Costs Balance of System		$36,020.00
1 System Costs - Installation Costs Balance of System		$46,730.00
	Total Cost:	**$130,000.00**
	Incentive Amount:	**$23,100.00**

Application Paperwork & Tasks

Site Plan	02/17/2012	
Incentive Application Form (Attachment B or B-1)	02/17/2012	
Photos of System Site	02/17/2012	
Three-line Electrical Drawing	02/17/2012	
Shading Analysis Results	02/17/2012	
Utility bill which includes RPS payment and annual usage	02/17/2012	
Estimate of Annual Output	02/17/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	02/17/2012	
Addendum (Attachment E or E-1)	02/17/2012	
Design Review	04/03/2012	
Action: Review Completed		04/03/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	02/17/2012	
Equipment Delivery	06/15/2012	
Actual Installation	06/01/2012	
Actual Interconnection	07/12/2012	

OK

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-26912

Application Date: 2/16/2012

Application Participants

Host Customer	arc07@ch.ci.buffalo.ny.us City of Buffalo - 158 Tacoma Ave (Dan Connors) 158 Tacoma Ave / Buffalo, NY 14216 (Physical) 65 Niagara St / Buffalo, NY 14202 (Mailing) Sector: NonProfit
Payee	Tax Status: Corporation Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 986800 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.75 per Watt (25kW max) (Unspecified)

System Equipment & Other Components : 25.200 kW DC-STC / 21.430 kW AC-PTC / 19.287 kW AC / 21.430 kW CSI-AC

105 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)		$32,025.00
105 PV Module - Motech Americas 240W (Model MTPVp-240-M)		$61,740.00
1 System Costs - Installation Costs Balance of System		$74,168.00
1 System Costs - Installation Costs Labor Overhead		$72,067.00
	Total Cost:	**$240,000.00**
	Incentive Amount:	**$43,750.00**

Application Paperwork & Tasks

Site Plan	02/17/2012	
Incentive Application Form (Attachment B or B-1)	02/17/2012	
Photos of System Site	02/17/2012	
Three-line Electrical Drawing	02/17/2012	
Shading Analysis Results	02/17/2012	
Utility bill which includes RPS payment and annual usage	02/17/2012	
Building Permit	11/16/2012	
Estimate of Annual Output	02/17/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	02/17/2012	
Addendum (Attachment E or E-1)	02/17/2012	
Design Review	03/29/2012	
Action: Review Completed		03/29/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	02/17/2012	
Equipment Delivery	11/02/2012	

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-23092

Application Date: 6/15/2011

Application Participants

Host Customer
ARC02@ch.ci.buffalo.ny.us
City of Buffalo (Dan Connors)
65 Niagara St / Buffalo, NY 14202 (Mailing)
Old 1st Ward Community Center / 62 Republic / Buffalo, NY 14204 (Physical)
Sector: Commercial

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 164000 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Inspector Cadmus (Shawn Shaw, shawn.shaw@cadmusgroup.com)
410 Great Road, B6 / Littleton, MA 01460

Selected Incentive

$1.75 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 7.755 kW DC-STC / 6.584 kW AC-PTC / 5.925 kW AC / 0.000 kW CSI-AC

33 Inverter - Enphase Energy 0.2 kW (Model M190-72-208-Sxx (-NA))		$9,075.00
33 PV Module - Motech Americas 235W (Model MTPVp-235-MSC)		$24,024.00
1 System Costs - Installation Costs Balance of System		$34,901.00
	Total Cost:	**$68,000.00**
	Incentive Amount:	**$13,571.00**

Application Paperwork & Tasks

Site Plan	06/15/2011	
Incentive Application Form (Attachment B or B-1)	06/15/2011	
Photos of System Site	06/15/2011	
Three-line Electrical Drawing	06/15/2011	
Shading Analysis Results	06/15/2011	
Utility bill which includes RPS payment and annual usage	06/15/2011	
Estimate of Annual Output	06/15/2011	
Customer Purchase Agreement, PPA, or Lease Agreement	06/15/2011	
Addendum (Attachment E or E-1)	06/15/2011	
Design Review	07/21/2011	
Action: Review Completed		07/21/2011
Clipboard Audit or Letter regarding Energy Star benchmarking tool	06/15/2011	
Equipment Delivery	08/30/2011	
Inspection	06/25/2012	
Action: Reinspection Completed (Pass)		08/10/2012

nationalgrid

November 30, 2011

Attention: CITY OF BUFFALO
62 REPUBLIC ST
BUFFALO NY 14204

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 62 REPUBLIC ST BUFFALO NY 14204 was formally accepted on November 30, 2011. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power.

In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on November 30, 2011. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.4080

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-27448

Application Date: 3/26/2012

Application Participants

Host Customer arc02@ch.ci.buffalo.ny.us
City of Buffalo - 1799 Clinton St (Dan Connors)
1799 Clinton St / Buffalo, NY 14206 (Physical)
65 Niagara St / Buffalo, NY 14202 (Mailing)
Sector: Government

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 156920 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.50 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 7.200 kW DC-STC / 6.036 kW AC-PTC / 5.433 kW AC / 6.036 kW CSI-AC

30 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)	$8,850.00
30 PV Module - Montech Solar 240W (Model MTS-240-M)	$20,040.00
1 System Costs - Installation Costs Balance of System	$30,610.00
Total Cost:	**$59,500.00**
Incentive Amount:	**$10,800.00**

Application Paperwork & Tasks

Site Plan	04/04/2012	
Incentive Application Form (Attachment B or B-1)	04/04/2012	
Photos of System Site	04/04/2012	
Three-line Electrical Drawing	04/04/2012	
Shading Analysis Results	04/04/2012	
Utility bill which includes RPS payment and annual usage	04/04/2012	
Estimate of Annual Output	04/04/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	04/04/2012	
Addendum (Attachment E or E-1)	04/04/2012	
Design Review	05/09/2012	
Action: Review Completed		05/09/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	04/04/2012	
System Modification	11/24/2012	
Action: Modification Approved		12/03/2012

Payments

Total Payments: **$0.00**

Department of Permit & Inspection Services

Byron W. Brown, Mayor — Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 5/22/13 RE: SOLAR PANELS

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS PARKS & RECREATION
1799 CLINTON
511 CITY HALL, BUFFALO

CONTRACTOR GREEN

PERMIT NUMBER 190411

DATE OF INSPECTION 1/18/13

DISPOSITION APPROVED

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

Permits and Inspection Services
Electrical Inspection Department

MICHAEL R SULLIVAN
Electrical Inspector

Chief Electrical Inspector

Email this form to PVinvoices@nyserda.ny.gov **Attachment C**

nyserda

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM

Rev. 8

Contractor Name David Homes Installer Name Peter Appler

NYSERDA Project No. 4328 - 27448 Customer Name City of Buffalo

Installation Address 1799 Clinton St Buffalo NY 14206

Total Approved Incentive Amount $ 10,800 If insurance will expire soon, attach current Certificate of Insurance.

Check one (if submitting for 100%, include ALL items under highlighted headings) ☆ 100% ____ 75% ____ 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) 29076 Amount Requested $ 2700

ITEMS TO BE INCLUDED WITH 75% REQUEST

☐ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 12/16/12 (owner's initials)

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	30	Enphase Energy	M215-60-2LL	
Modules	30	Motech	M+PV-240-M6B	

ITEMS TO BE INCLUDED WITH 25% REQUEST

☑ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☑ Electrical inspection certificate; Installation Date 1/16/13 Utility Interconnection Date 5/24/13

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. PA (installer's initials)

☑ Customer has received a copy of the Operation and Maintenance Manual.

☑ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☑ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler

John Coreer

If this is an Expansion System, indicate previous Contract #_____ If a new meter has been installed, check here_____ and provide the meter reading from the initial system_____

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. _____ (Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).

Customer Signature _____ Date 6/14/13

Contractor Signature Peter Appler Date 6/12/13

If executed by Installer, Installer and Contractor certify that Installer is authorized by Contractor to do so.

nationalgrid

May 24, 2013

Attention: CITY OF BUFFALO
1799 CLINTON ST,
MACHNICA COMM CNTR
BUFFALO, NY 14206

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 1799 CLINTON ST, MACHNICA COMM CNTR BUFFALO NY 142 was formally accepted on May 24, 2013. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on May 24, 2013. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

National Grid 1125 Broadway, Albany, NY 12204

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5095

View Incentive Application

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-23775

Application Date: 8/17/2011

Application Participants

Host Customer
ARC02@ch.ci.buffalo.ny.us
City of Buffalo (Dan Connors)
Carmichael Center / 83 Leddy / Buffalo, NY 14210 (Physical)
65 Niagara ST / Buffalo, NY 14202 (Mailing)
Sector: Government

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 322000 kWh

Installers, Inspectors, and Related Companies

Installer: David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Inspector: Cadmus (Shawn Shaw, shawn.shaw@cadmusgroup.com)
410 Great Road, B6 / Littleton, MA 01460

Selected Incentive

$1.75 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 15.510 kW DC-STC / 12.995 kW AC-PTC / 11.696 kW AC / 0.000 kW CSI-AC

66 Inverter - Enphase Energy 0.2 kW (Model M215-60-208-S2x)	$20,130.00
66 PV Module - Montech Solar 235W (Model MTS-235-M)	$38,808.00
2 System Costs - Installation Costs Balance of System	$21,736.00
2 System Costs - Installation Costs Labor Overhead	$46,620.00
1 System Costs - Installation Costs Permitting Fees	$200.00
Total Cost:	**$127,494.00**
Incentive Amount:	**$27,143.00**

Application Paperwork & Tasks

Site Plan	08/16/2011
Incentive Application Form (Attachment B or B-1)	08/16/2011
Photos of System Site	08/17/2011
Three-line Electrical Drawing	08/16/2011
Shading Analysis Results	08/17/2011
Utility bill which includes RPS payment and annual usage	08/16/2011
Building Permit	02/23/2012
Estimate of Annual Output	08/17/2011
Customer Purchase Agreement, PPA, or Lease Agreement	08/16/2011
Addendum (Attachment E or E-1)	08/16/2011
Design Review Action: Review Completed	09/07/2011 09/07/2011

OK

nationalgrid

January 26, 2012

Attention: CITY OF BUFFALO
83 LEDDY ST
BUFFALO, NY 14210

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 83 LEDDY ST BUFFALO NY 14210 was formally accepted on January 26, 2012. The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to .

Please have your contractor forward a signed and dated Certification Letter (stating that the system has been tested in accordance with the requirements of the previously submitted inverter manufacturer's verification test procedure, with acceptable results) to our attention at the address shown below. Following review of this document and a site inspection (if deemed to be necessary), an order will be issued to initiate a meter change. A final interconnection authorization letter will follow the meter change order.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc:
File No.: CLA 25.1-13.4355

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Welcome peter@davidhomes.com! | Logout

Applications My Settings

Incentive Application 4328-27362

Application Date: 3/14/2012

Application Participants

Host Customer
arc02@ch.ci.buffalo.ny.us
City of Buffalo - West Side Community Center (1) (Dan Connors)
West Side Community Center / 161 Vermont St. / Buffalo, NY 14213 (Physical)
65 Niagara / Buffalo, NY 14202 (Mailing)
Sector: Government

Payee
Tax Status: Corporation
Tax ID:

Add Application Participant

Utility Company & Power Usage

National Grid **Annual Usage:** 140000 kWh

Installers, Inspectors, and Related Companies

Installer David Homes (Peter Appler, peter@davidhomes.com, 716-208-5331 H)
25 Hazelwood / Amherst, NY 14228

Selected Incentive

$1.50 per Watt to 50kW (Unspecified)

System Equipment & Other Components : 5.040 kW DC-STC / 4.226 kW AC-PTC / 3.803 kW AC / 4.226 kW CSI-AC

21 Inverter - Enphase Energy 0.2 kW (Model M215-60-2LL-S2x)	$6,111.00
21 PV Module - Montech Solar 240W (Model MTS-240-M)	$14,032.00
1 System Costs - Installation Costs Balance of System	$21,000.00
Total Cost:	**$41,143.00**
Incentive Amount:	**$7,560.00**

Application Paperwork & Tasks

Site Plan	03/27/2012	
Incentive Application Form (Attachment B or B-1)	03/27/2012	
Photos of System Site	03/27/2012	
Three-line Electrical Drawing	03/27/2012	
Shading Analysis Results	03/27/2012	
Utility bill which includes RPS payment and annual usage	03/27/2012	
Building Permit	11/16/2012	
Estimate of Annual Output	03/20/2012	
Customer Purchase Agreement, PPA, or Lease Agreement	03/27/2012	
Addendum (Attachment E or E-1)	03/27/2012	
Design Review	04/25/2012	
Action: Review Completed		04/25/2012
Clipboard Audit or Letter regarding Energy Star benchmarking tool	03/27/2012	
System Modification	11/24/2012	
Action: Modification Approved		12/03/2012

nationalgrid

December 4, 2012

Attention: CITY OF BUFFALO
161 VERMONT ST, *
BUFFALO, NY 14213

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 161 VERMONT ST, * BUFFALO NY 14213 was formally accepted on December 4, 2012. The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Please have your contractor forward a signed and dated Certification Letter (stating that the system has been tested in accordance with the requirements of the previously submitted inverter manufacturer's verification test procedure, with acceptable results) to our attention at the address shown below. Following review of this document and a site inspection (if deemed to be necessary), an order will be issued to initiate a meter change. A final interconnection authorization letter will follow the meter change order.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5091

nationalgrid

December 19, 2012

Attention: CITY OF BUFFALO
161 VERMONT ST, *
BUFFALO, NY 14213

Re: Niagara Mohawk, d/b/a National Grid, Standardized Contract For Interconnection of New Distributed Generation Units of 2 MW or Less, to be Operated in Parallel, Form K

Dear CITY OF BUFFALO:

The application for your photovoltaic project at 161 VERMONT ST, * BUFFALO NY 14213 was formally accepted on December 19, 2012. Once your net meter has been installed, you are authorized to close your AC disconnect switch and produce power. In accordance with the NYS SIR, National Grid reserves the right to an on-site witness testing to be scheduled with the contractor and customer.

The Form K you submitted has been executed and a copy is attached for your file. A copy will also be sent to David Homes.

Also attached is a link to the current version of our Tariff, outlining the Standard Interconnection Requirements for On-Site Generators.

An order for your existing meter to be replaced with a net meter was issued on December 19, 2012. The meter replacement should be completed within ten business days.

If you have any additional questions, please do not hesitate to contact us.

Sincerely,

Distributed Generation Services
Electric Load & DG

Enclosures
Xc: David Homes
File No.: CLA 25.1-13.5091

Email this form to PVInvoices@nyserda.ny.gov **Attachment C**

nyserda
Energy innovation solutions

NOTE: Please refer to Attachment H, Section 2.7 for naming of incentive requests. All document must be scanned as a single pdf.

PON 2112 SOLAR PV PROGRAM INCENTIVE REQUEST FORM

Rev. 8

Contractor Name David Homes Installer Name Peter Appler

NYSERDA Project No. 9329 - 27362 Customer Name City of Buffalo

Installation Address 161 Vermont, St. Buffalo N.Y. 14213

Total Approved Incentive Amount $ 7755 If insurance will expire soon, attach current Certificate of Insurance.

Check one (if submitting for 100%, include ALL items under highlighted headings) X 100% ____ 75% ____ 25%

NYSERDA PO# (click on link in PC "show contract details" to find PO#) ~~25~~ 28960 Amount Requested $ 2085 1939

ITEMS TO BE INCLUDED WITH 75% REQUEST

☐ Building permit or any and all permits as required by AHJ if not previously submitted; NYC projects need DOB work permit & electrical permit

List equipment delivered: Date of delivery 11/12/12 (owner's initials)

	Quantity	Manufacturer	Model	Owner's Initials
Inverter(s)	21	Enphase Energy	M215-60-2LL	
Modules	21	Motech	M+PV-240-MSJ	

ITEMS TO BE INCLUDED WITH 25% REQUEST

☑ Sign-off/inter-connection letter from utility company or Acceptable Documentation as outlined in 2.7 of Pon 2112, Attachment H

☑ Electrical inspection certificate; Installation Date 11/20/12 Utility Interconnection Date 12/19/12

I certify that all information provided in this form, including all attachments, are true and correct to the best of my knowledge. Pete (installer's initials)

☑ Customer has received a copy of the Operation and Maintenance Manual.

☑ Eligible Installer/Affiliated Entity has inspected the system to verify it meets all codes and NYSERDA's Program requirements.

☑ Eligible Installer/Affiliated Entity has given instruction on the operation of the system to the customer.

Identify below all crew members who served in a primary role during installation of the system.

Sean Appler

John Coreer

If this is an Expansion System, Indicate previous Contract #_____ If a new meter has been installed, check here ✓ and provide the meter reading from the initial system 0

All installation and interconnection responsibilities have been completed by the Installer/Affiliated Entity "Contractor" as agreed to in the Customer Purchase Agreement. (Must be initialed by Installer/Affiliated Entity "Contractor if this is a 25% or 100% request).

Customer Signature _____ Date 6/14/13

Contractor Signature Peter Appler Date 6/12/13

If executed by Installer, Installer and Contractor certify that Installer is authorized by Contractor to do so.

Department of Permit & Inspection Services

Byron W. Brown, Mayor

Brian Rielly, Commissioner

ELECTRICAL INSPECTIONS

DATE: 12/13/12 RE: Steam Pipes

From: Electrical Inspections Department

REPORT OF ELECTRICAL INSPECTIONS

OWNERS NAME & ADDERSS City of Buffalo (Museum)
[illegible] City Hall
Buffalo, NY

CONTRACTOR Gleeck Electric

PERMIT NUMBER 189342

DATE OF INSPECTION @ 12/13/12

DISPOSITION Approved

The electrical installation at the above noted address was found to be in compliance with the Ordinances of the City of Buffalo including the National Electrical Code. (copy of permit attached)

Very Truly Yours,

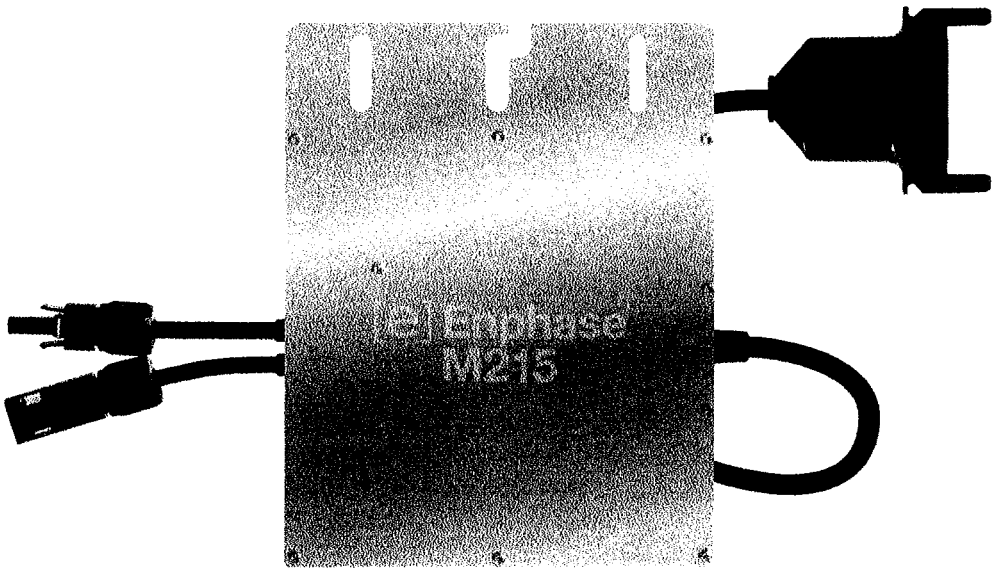
Permits and Inspection Services
Electrical Inspection Department

[illegible]
Electrical Inspector

Chief Electrical Inspector

Enphase® **Microinverters**

Enphase® **M215**



The Enphase® M215 Microinverter with integrated ground delivers increased energy harvest and reduces design and installation complexity with its all-AC approach. With the advanced M215, the DC circuit is isolated and insulated from ground, so **no Ground Electrode Conductor (GEC) is required for the microinverter.** This further simplifies installation, enhances safety, and saves on labor and materials costs.

The Enphase M215 integrates seamlessly with the Engage® Cable, the Envoy® Communications Gateway™, and Enlighten®, Enphase's monitoring and analysis software.

PRODUCTIVE

- Maximizes energy production
- Minimizes impact of shading, dust, and debris
- No single point of system failure

SIMPLE

- No GEC needed for microinverter
- No DC design or string calculation required
- Easy installation with Engage Cable

RELIABLE

- More than 1 million hours of testing and millions of units shipped
- Industry-leading warranty, up to 25 years

[e] enphase® ENERGY

C US

M215 — MICROINVERTER TECHNICAL DATA

Input data (DC)

Recommended input power (STC)	190 - 260W
Maximum input DC voltage	45V
Peak power tracking voltage	22V - 36V
Operating range	16V - 36V
Min./Max. start voltage	26 4V/45V
Max. DC short circuit current	15A
Max. input current	10.5A

Output data (AC) @208 VAC @240 VAC

Maximum output power	215W	215W
Nominal output current	1.0A (arms at nominal duration)	0.9A (arms at nominal duration)
Nominal voltage/range	208V/183-229V	240V/211-264V
Nominal frequency/range	60.0/59.3-60.5 Hz	60.0/59.3-60.5 Hz
Extended frequency range	60.0/59.2-60.6 Hz	60.0/59.2-60.6 Hz
Power Factor	>0.95	>0.95
Maximum units per 20A branch circuit	25 (three phase)	17 (single phase)
Maximum output fault current	1.05 Arms, over 3 cycles; 25.2 Apeak, 174ms duration	

Efficiency

CEC weighted efficiency	96.0%
Peak inverter efficiency	96.3%
Static MPPT efficiency (weighted, reference EN50530)	99.6%
Dynamic MPPT efficiency (fast irradiation changes, reference EN50530)	99.3%
Night time power consumption	46mW

Mechanical Data

Ambient temperature range	-40°C to + 65°C
Operating temperature range (internal)	-40°C to + 85°C
Dimensions (WxHxD)	17.3 cm x 16.4 cm x 2.5 cm (6.8" x 6.45" x 1.0")*
Weight	1.6 kg (3.5 lbs)
Cooling	Natural convection - No fans
Enclosure environmental rating	Outdoor - NEMA 6

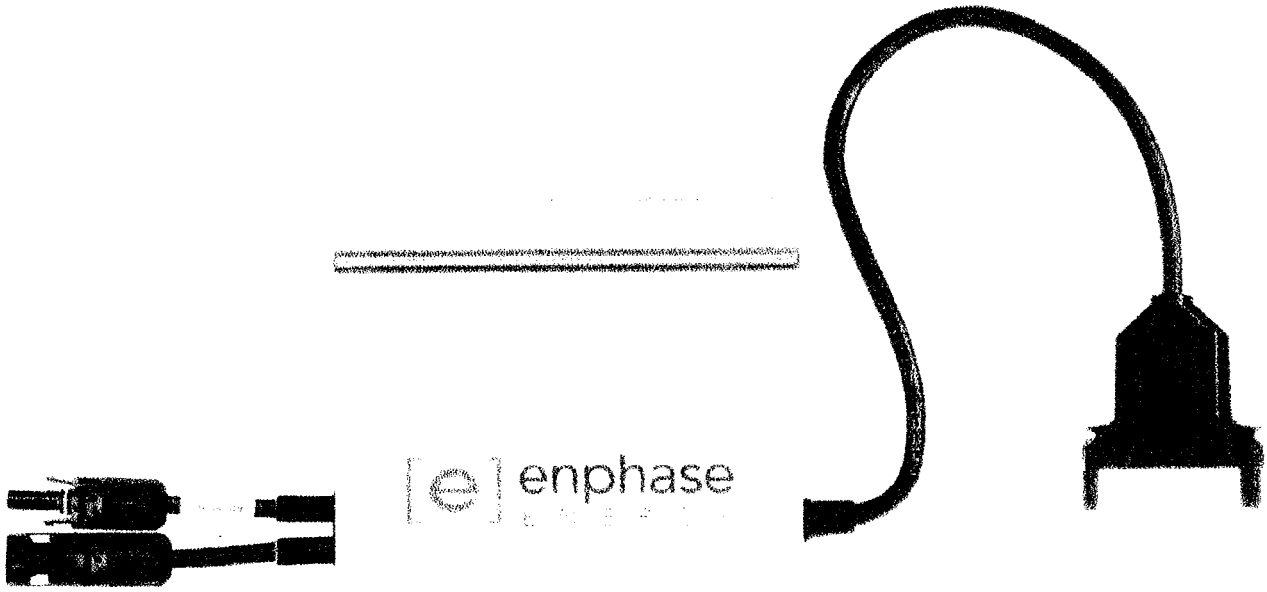
* without mounting bracket

Features

Compatibility	Pairs with most 60-cell PV modules
Communication	Power line
Warranty	25-year limited warranty
Monitoring	Free lifetime monitoring via Enlighten software
Compliance	UL1741/IEEE1547, FCC Part 15 Class B CAN/CSA-C22.2 NO. 0-M91, 0.4-04, and 107.1-01

Enphase Energy, Inc.
201 1st Street
Petaluma, CA 94952
Phone: 877-797-4743
Fax: 707-763-0784

M215—MICROINVERTER



The Enphase Energy Microinverter System improves energy harvest, increases reliability, and dramatically simplifies design, installation and management of solar power systems.

The Enphase System includes the microinverter, the Envoy Communications Gateway, and Enlighten, Enphase's monitoring and analysis software.

PRODUCTIVE
- Maximum energy production
- Resilient to dust, debris and shading
- Performance monitoring per module

RELIABLE
- System availability greater than 99.8%
- No single point of system failure

SMART
- Quick and simple design, installation and management
- 24/7 monitoring and analysis

SAFE
- Low voltage DC
- Reduced fire risk

C US

[redacted]

Enphase® **M215** Microinverter // DATA

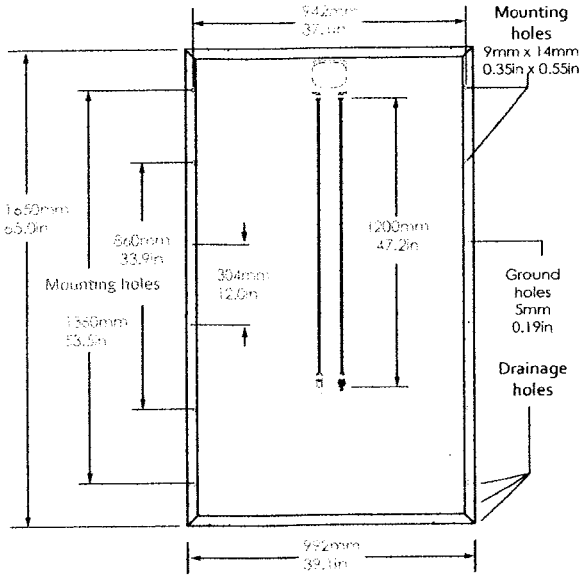
INPUT DATA (DC)	**M215-60-2LL-S22-IG / S23-IG / S24-IG**	
Recommended input power (STC)	190 - 270 W	
Maximum input DC voltage	48 V	
Peak power tracking voltage	27 V - 39 V	
Operating range	16 V - 48 V	
Min/Max start voltage	22 V / 48 V	
Max DC short circuit current	15 A	
OUTPUT DATA (AC)	**@208 VAC**	**@240 VAC**
Peak output power	225 W	225 W
Rated (continuous) output power	215 W	215 W
Nominal output current	1.03 A (A rms at nominal duration)	0.9 A (A rms at nominal duration)
Nominal voltage/range	208 V / 183-229 V	240 V / 211-264 V
Nominal frequency/range	60.0 / 57-61 Hz	60.0 / 57-61 Hz
Extended frequency range*	57-62.5 Hz	57-62.5 Hz
Power factor	>0.95	>0.95
Maximum units per 20 A branch circuit	25 (three phase)	17 (single phase)
Maximum output fault current	850 mA rms for 6 cycles	850 mA rms for 6 cycles
EFFICIENCY		
CEC weighted efficiency, 240 VAC	96.5%	
CEC weighted efficiency, 208 VAC	96.5%	
Peak inverter efficiency	96.5%	
Static MPPT efficiency (weighted, reference EN50530)	99.4 %	
Night time power consumption	65 mW max	
MECHANICAL DATA		
Ambient temperature range	-40°C to +65°C	
Dimensions (WxHxD)	171 mm x 173 mm x 30 mm (without mounting bracket)	
Weight	1.6 kg (3.4 lbs)	
Cooling	Natural convection - No fans	
Enclosure environmental rating	Outdoor - NEMA 6	
FEATURES		
Compatibility	Compatible with 60-cell PV modules.	
Communication	Power line	
Integrated ground	The DC circuit meets the requirements for ungrounded PV arrays in NEC 690.35. Equipment ground is provided in the Engage Cable. No additional GEC or ground is required. Ground fault protection (GFP) is integrated into the microinverter.	
Monitoring	Enlighten Manager and MyEnlighten monitoring options	
Compliance	UL1741/IEEE1547, FCC Part 15 Class B, CAN/CSA-C22.2 NO. 0-M91, 0.4-04, and 107.1-01	

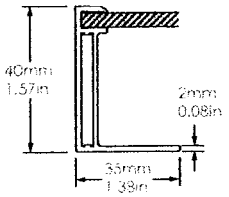
* Frequency ranges can be extended beyond nominal if required by the utility

To learn more about Enphase Microinverter technology,
visit enphase.com

[e] enphase ENERGY

PHYSICAL CHARACTERISTICS





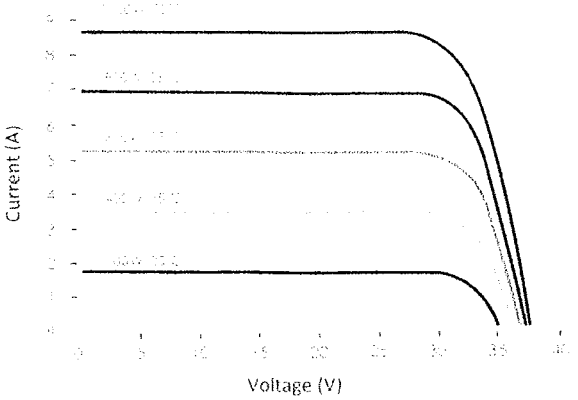
Frame Height	Max Tested Load*
40 mm/1.57 in *(standard)*	+113 / -50 psf +5400 / -2400 Pa
50 mm/1.97 in *(custom)*	+113 / -50 psf +5400 / -2400 Pa

* Refer to module installation instructions for maximum loading configurations

PHYSICAL DESIGN PROPERTIES

Weight	43.6 lb [19.3 kg]
Glass	3.2mm low iron tempered glass with anti-reflective coating
Hailstone Impact Resistance	1" @ 50 mph [25 mm @ 80 kph]
Junction Box	IP65/IP67 rated UL 600V/IEC 1000V Certified
Output Cables	4.0mm² Universal PvWire, 1200mm[47.2in]
Connectors	MC4 Compatible

IV CURVE



ELECTRICAL PERFORMANCE

		IM60C3-250		IM60C3-255		IM60C3-260	
Test Conditions		STC	NOCT	STC	NOCT	STC	NOCT
Max. Power Voltage	Vmpp(V)	30.93	28.37	30.78	28.06	31.06	28.37
Max. Power Current	Impp(A)	8.08	6.48	8.29	6.68	8.37	6.74
Open Circuit Voltage	Voc(V)	37.68	34.97	37.54	34.73	37.76	34.93
Short Circuit Current	Isc(A)	8.63	6.99	8.85	7.17	8.93	7.23

ELECTRICAL PERFORMANCE PARAMETERS

Isc Temperature Coefficient	α (%/°C)	+0.07 ±0.02	Max. Series Fuse		15A
Voc Temperature Coefficient	β (%/°C)	-0.34 ±0.01	Max. System Voltage	IEC	1000V
				UL	600V/ 1000V
Pmax Temperature Coefficient	γ (%/°C)	-0.46 ±0.02	Nominal Operating Cell Temp. (NOCT)		46°C ± 2°C
Efficiency Reduction at 200W/m², 25°C		<5%	Limiting Reverse Current (Ir)		9.0A

IV parameters are rated at Standard Test Conditions (Irradiance of 1000 W/m², AM 1.5, cell temperature 25°C). All measurements are guaranteed at the laminate leads. NOCT is measured at 800 W/m², 20°C ambient, and 1 m/s windspeed. Specifications are subject to change without notice.
Motech reserves the rights of final interpretation and revision on this datasheet

DOC004998 Rev A July 2014

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MOTECH
Modern Technology for a Sustainable World

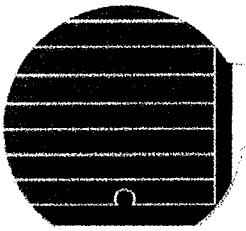
[illegible] Series Photovoltaic Modules

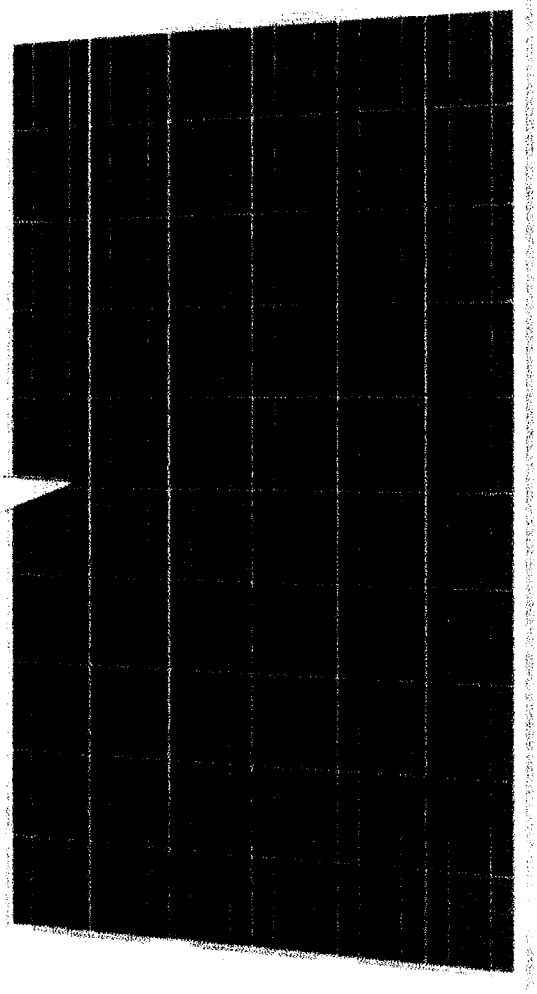
Peak Power: 230-245Wp

Features

- 60 MOTECH polysilicon solar cells connected in series
- Designed for 600V or 1000V applications
- For commercial or residential grid-tied applications
- Output power tolerance of -3% /+5%
- Robust anodized aluminum frame and tempered glass
- Type junction box, easy-click connectors, and cable
- Global manufacturing and world-class quality

POWERED BY
MOTECH
SOLAR CELLS



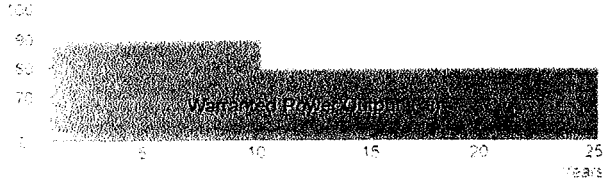


Quality, Reliability, and Yield

Motech modules are powered by some of the highest performance and most reliable silicon cells in the solar industry. Motech modules are engineered and tested to the highest possible quality standards and are recognized throughout the world for their ability to deliver lifetime performance and, most importantly, maximized kWh yield.

25-Year Extended Warranty*

- 10-year warranty at 90%, 25-year warranty at 80%
- 5-year warranty on materials and workmanship



Certifications & Standards*

IEC 61215
IEC 61730

UL 1703
CEC listed

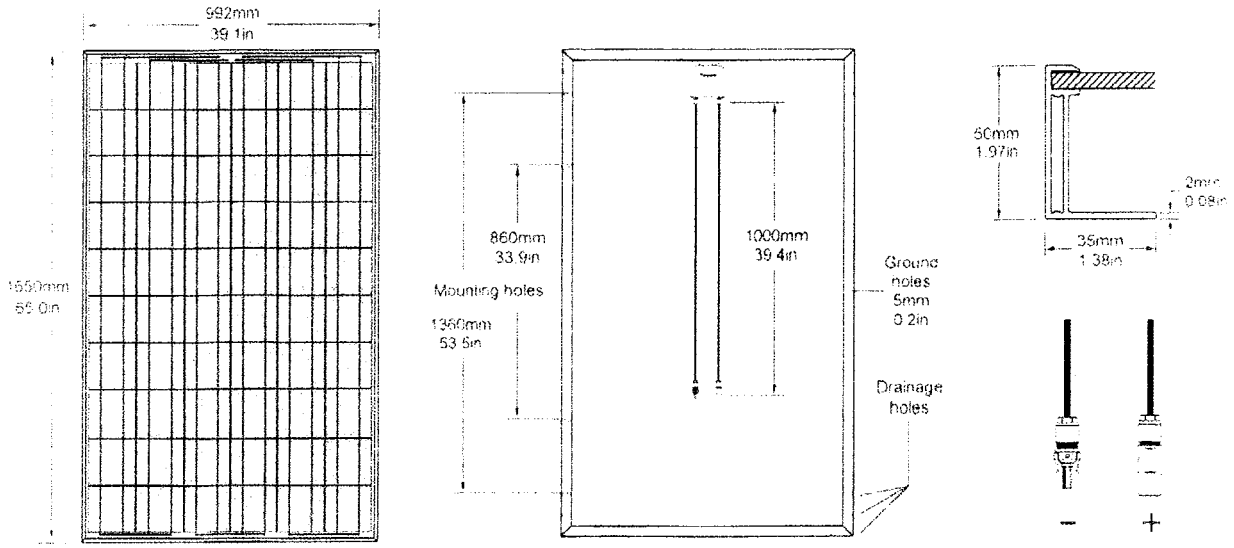
Application Class A
Safety Class II

* Please refer to our website for certification and warranty details

Photovoltaic Modules

MOTECH
Modern Technology for a Sustainable World

Physical Characteristics

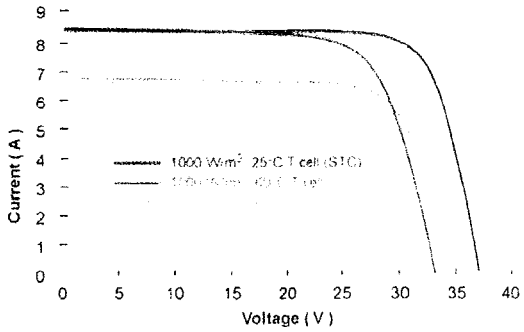


Physical Design Properties

Weight	43.7 lb [19.8 kg]
Maximum Tested Load	±50 psf [2400 Pa] / +113 psf [5400 Pa] *
Hailstone Impact Resistance	1" @ 50 mph [25 mm @ 80 kph]
Junction Box	IP65 rated
Output Cables	4.0mm² Universal PV Wire, 1000mm [39.4in] Tyco SOLARLOK® Connectors

*Refer to module installation instructions for maximum loading configurations

IV Curve



Electrical Performance

Peak Power	Pmax (W)	230	235	240	245
Max. Power Voltage	Vmpp (V)	30.5	30.7	31.0	31.2
Max. Power Current	Impp (A)	7.6	7.7	7.8	7.9
Open Circuit Voltage	Voc (V)	36.7	37.0	37.1	37.4
Short Circuit Current	Isc (A)	8.1	8.2	8.3	8.4

Electrical Performance Parameters

Short Circuit Temp. Coefficient	α (Isc)	0.04%/°C	Max. Series Fuse	15A
Open Circuit Voltage Coefficient	β (Voc)	-0.32%/°C	Max. System Voltage	600V, 1000V
Max. Power Temp. Coefficient	γ (Pmax)	-0.45%/°C	Normal Operating Cell Temp. (NOCT)	45°C ± 2°C
Efficiency Reduction at 200W/m² 25°C		<5%	Limiting Reverse Current (Ir)	8.4A

*All parameters are rated at Standard Test Conditions (irradiance of 1000 W/m², AM 1.5G, cell temperature 25°C). All measurements are guaranteed at the laminate leads. NOCT is measured at 800 W/m², 20 deg. C ambient, and 1 m/s windspeed. Specifications are subject to change without notice.

MAQMS TD.016 Rev 2, September 2010

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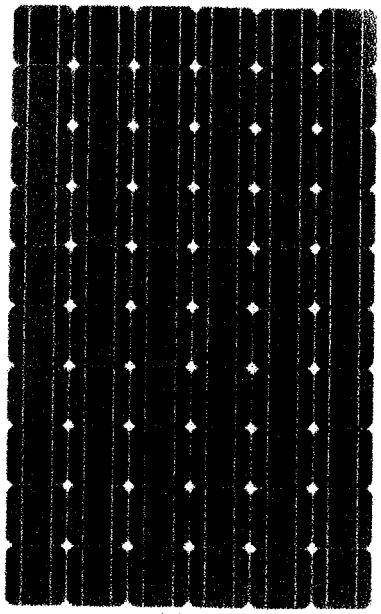
SHARP

solar electricity

240 WATT

MULTI-PURPOSE MODULE

NEC 2008 Compliant



NU-Q240F2

MULTI-PURPOSE 240 WATT MODULE FROM THE WORLD'S TRUSTED SOURCE FOR SOLAR.

Using breakthrough technology, made possible by nearly 50 years of proprietary research and development, Sharp's NU-Q240F2 solar module incorporates an advanced cell surface texturing process to increase light absorption and improve efficiency. Common applications include commercial and residential grid-tied roof systems as well as ground mounted arrays. Designed to withstand many harsh operating conditions, this module offers high power output per square foot of solar array.

ENGINEERING EXCELLENCE

High module efficiency for an outstanding balance of size and weight to power and performance.

DURABLE

Tempered glass, EVA lamination and weatherproof backskin provide long-life and enhanced cell performance.

RELIABLE

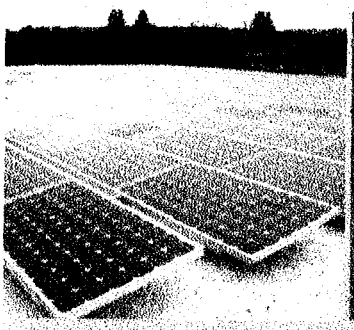
25-year limited warranty on power output.

HIGH PERFORMANCE

This module uses an advanced solar cell surface texturing process to increase light absorption and improve efficiency.

INNOVATIVE

156 mm pseudo-square monocrystalline solar cells provide high power output. Ideal for large commercial rooftops where space is a premium.



The NU-Q240F2 offers industry-leading performance for a variety of applications.

Improved Frame Technology

SHARP: THE NAME TO TRUST

When you choose Sharp, you get more than well-engineered products. You also get Sharp's proven reliability, outstanding customer service and the assurance of our 25-year limited warranty on power output. A global leader in solar electricity, Sharp powers more homes and businesses than any other solar manufacturer worldwide.

BECOME POWERFUL

240 WATT

NU-Q240F2

NEC 2008 Compliant
Module output cables: 12 AWG PV Wire

ELECTRICAL CHARACTERISTICS

Maximum Power (Pmax)*	240 W
Tolerance of Pmax	+10%/-5%
Type of Cell	Monocrystalline silicon
Cell Configuration	60 in series
Open Circuit Voltage (Voc)	37.4 V
Maximum Power Voltage (Vpm)	30.1 V
Short Circuit Current (Isc)	8.65 A
Maximum Power Current (Ipm)	7.98 A
Module Efficiency (%)	14.7%
Maximum System (DC) Voltage	600 V
Series Fuse Rating	15 A
NOCT	47.5°C
Temperature Coefficient (Pmax)	-0.485%/°C
Temperature Coefficient (Voc)	-0.351%/°C
Temperature Coefficient (Isc)	0.053%/°C

*Illumination of 1 kW/m² (1 sun) at spectral distribution of AM 1.5 (ASTM E892 global spectral irradiance) at a cell temperature of 25°C

MECHANICAL CHARACTERISTICS

Dimensions (A x B x C below)	39.1" x 64.6" x 1.8"/994 x 1640 x 46 mm
Cable Length (G)	43.3"/1100 mm
Output Interconnect Cable	12 AWG with SMK Locking Connector
Weight	41.9 lbs / 19.0 kg
Max Load	50 psf (2400 Pascals)
Operating Temperature (cell)	-40 to 194°F / -40 to 90°C

*PV Wire per UL Subject 4703

QUALIFICATIONS

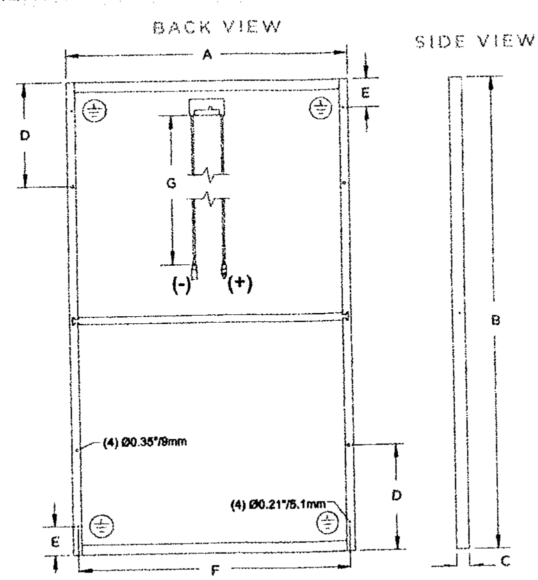
UL Listed	UL 1703
Fire Rating	Class C

WARRANTY

25-year limited warranty on power output
Contact Sharp for complete warranty information

Design and specifications are subject to change without notice.
Sharp is a registered trademark of Sharp Corporation. All other trademarks are property of their respective owners. Contact Sharp to obtain the latest product manuals before using any Sharp device. Cover photo: Solar installation by SPG Solar.

DIMENSIONS



A	B	C	D	E
39.1"/994 mm	64.6"/1640 mm	1.8"/46 mm	14.4"/365 mm	3.9"/100 mm

F	G
13.9"/353 mm	43.3"/1100 mm

Contact Sharp for tolerance specifications.

"BUY AMERICAN"

Sharp solar modules are manufactured in the United States and Japan, and qualify as "American" goods under the "Buy American" clause of the American Recovery and Reinvestment Act (ARRA).

SHARP

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